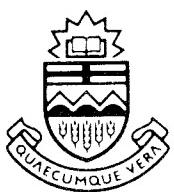


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The
Saskatchewan
Power Commission

**ANNUAL REPORT
AND
FINANCIAL STATEMENT**

FOR THE YEAR ENDED
DECEMBER 31

1941



REGINA:
THOS. H. MC CONICA, King's Printer
1941

THE SASKATCHEWAN POWER COMMISSION

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TO
FINANCIAL STATEMENT

December 31, 1941

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REGINA, March 3, 1942.

HON. J. W. ESTEY, K.C.,
Attorney-General,
Legislative Building, Regina, Sask.

SIR:

I beg to submit the following report of the business of The Saskatchewan Power Commission for the year ended December 31, 1941, and attach hereto the financial statement in the form approved by the Treasury Board.

A plan attached shows the location of transmission lines and generating plants owned and operated by the Commission. The line voltage is chiefly 13,800, but several lines operate at 24,000 volts. There are 1,560 miles of transmission line, and they serve some 136 towns and villages through distribution systems owned by the Commission.

The Commission's generating plants are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Watrous, Nokomis, Maple Creek, Unity, Canora, Leader, Shellbrook and Willow Bunch. The first two mentioned are steam plants, and the others are equipped with Diesel engines. The installed capacity is 30,400 kilowatts.

The total electrical energy generated at Commission owned plants was 65,225,001 k.w.h., and a further quantity of 2,019,107 k.w.h. was purchased from other sources. The cities of Saskatoon, North Battleford and Swift Current and the Town of Battleford purchase power in bulk from the Commission and distribute the same to the local consumers through municipally owned systems.

Existing war conditions prevented the building of extensions to the systems except as noted.

A line was built from Kenaston to Davidson, serving the Village of Bladworth en route, the Davidson Air Training Field, and making inter-connection with the plant of the Dominion Electric Power Ltd. at Davidson. Short lines were built from Swift Current to St. Aldwyn and near Caron to serve Air Fields. The transmission lines extending south and west from Saskatoon to Lawson corner, and the line from Tisdale to White Fox were stepped up to 24,000 volts. Substantial increase was made in the substation capacity at Saskatoon serving outgoing feeders.

A 400 H.P. Diesel unit was installed at Swift Current, and a similar unit ordered for Tisdale.

It has been evident for some time that additional generating capacity was urgently required at Saskatoon plant, and an order for a 15,000 K.W. turbo-generator was placed with an English manufacturer in May. Shortly afterward the British Government issued a suspension order on the construction of this unit, and, up to the present, efforts made to have the suspension order lifted and the work put in hand have been of no avail.

OPERATION

The net profit for the year as shown by the financial statements is \$12,945.08 after providing for costs of operation, interest charges in full on capital invested, and \$223,638.67 for depreciation and replacement reserves.

The total revenue was \$1,482,816.82, operating costs were \$846,959.78, leaving \$635,857.04 available for interest charges, depreciation and replacement. The total revenue shows an increase of \$138,277.35 over the year 1940.

The revenue for the year, exclusive of Saskatoon, North Battleford and Swift Current, that is, the revenue which may be termed retail sales of energy, was \$767,662.97, being an increase of \$93,982.71 over the previous year. A substantial part of this increase came from service to Air Training Fields.

Capital and operating reserves advanced as shown in the comparison for 1940 and 1941, as given below:

	1941	1940
Capital Reserves	\$ 674,496.42	\$ 503,296.61
Operating Reserves	2,250,443.46	2,159,509.37
	<hr/> <hr/> <hr/>	<hr/> <hr/> <hr/>
	\$2,924,939.88	\$2,662,805.98

THE SASKATCHEWAN POWER COMMISSION

ELECTRICAL INSPECTION AND LICENSING ACT

This Act regulates the standard of electric wiring to be installed in the Province. It is administered by the Commission, which issues licences to contractors, journeymen and electricians engaged in this work and arranges for the inspection of such work by a staff of Inspectors in its employ. The record of inspections made since the Act was passed in 1929 gives some indication of building construction in the Province. In 1930 a total of 15,134 inspections were made, and this total dropped to 8,364 in 1933, 8,571 in 1934 and 8,384 in 1935, from which year on, a gradual increase was noted until 1940 the total was 15,848. The year 1941 disclosed a marked uptrend, the recorded inspections being 25,819.

The following statement compares the returns of 1940 and 1941:

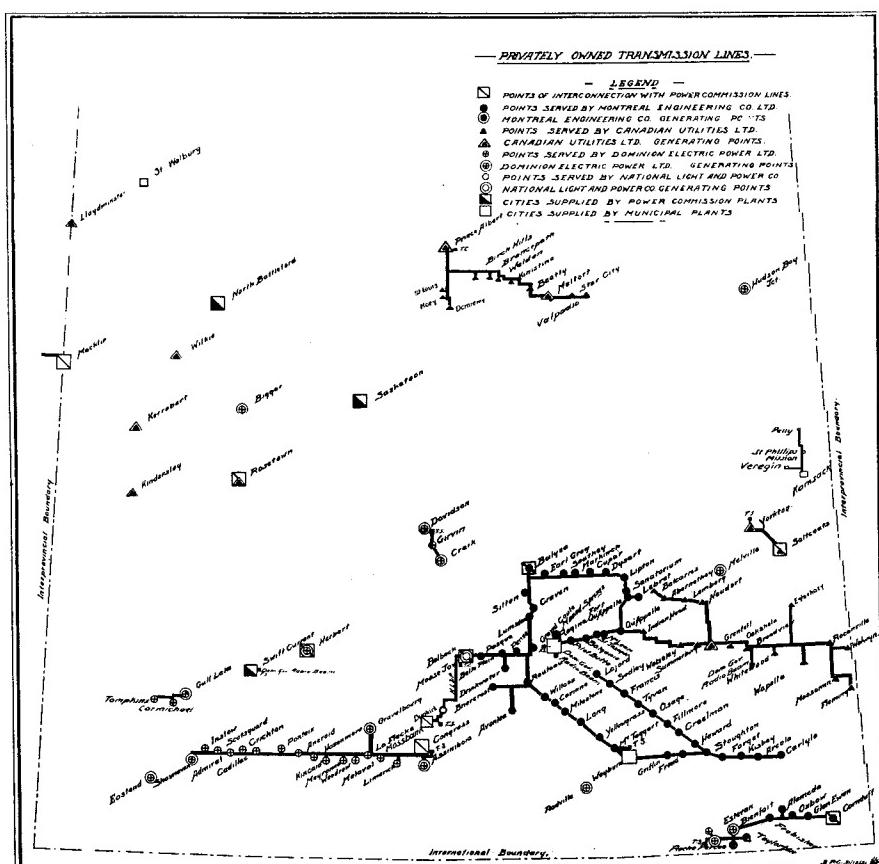
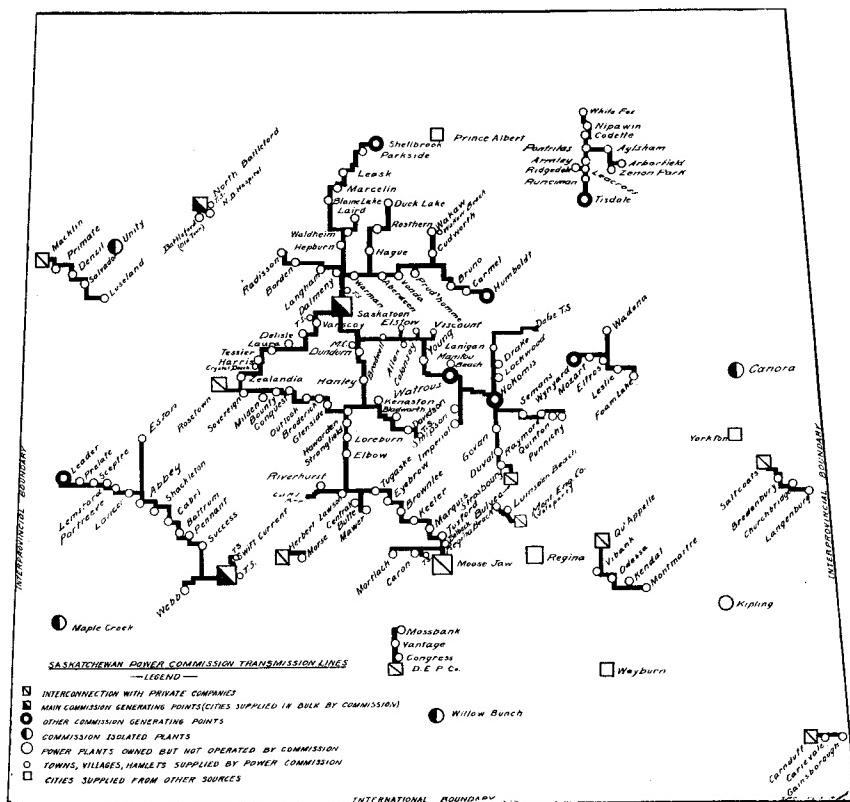
	1940	1941
Inspections made	15,848	25,819
Fees for inspections.....	\$14,559	\$21,446
Contractors' licences	78	85
Contractors' limited licences.....	264	271
Journeymen's licences	154	175
Electricians' licences	50	42
Supply House licences.....	6	8

The financial statement includes particulars of receipts and expenditures relative to this service.

Respectfully submitted,

L. A. THORNTON,

Chairman.



THE SASKATCHEWAN POWER COMMISSION

BALANCE

The Saskatchewan Power Commission

ASSETS

CAPITAL SECTION

Fixed Capital (Schedule "A").....	\$ 8,511,974.35
Cash on Hand and in Bank—Royal Bank of	
Canada, Regina	2,657.00
Accounts Receivable	33,161.71
Stores Account (Schedule "B").....	157,504.33
	\$ 8,705,297.39

CURRENT SECTION

Bank of Montreal—Imprest Account.....	\$ 5,000.00
Automobiles and Trucks.....	\$ 5,554.14
Tools and Equipment	6,115.37
Office Equipment	3,440.58
	\$ 15,110.09
Less Depreciation—for 1941.....	4,211.13
	10,898.96
Accounts Receivable (Schedule "G").....	320,973.08
Stores Account (Schedule "H").....	49,794.66
Unexpired Insurance (Schedule "I").....	4,708.90
Sinking Fund Investment Account (Schedule	
"J")	1,851,979.39
Deferred Charges (Schedule "K").....	2,575.60
	\$ 2,245,930.59
	\$10,951,227.98

ADMINISTRATION SECTION

Cash on Hand and at Bank—Royal Bank of	
Canada, Regina	\$ 68,353.42
Accounts Receivable	20,068.08
Merchandise Account	1,112.02
	\$ 89,533.52
	\$11,040,761.50

L. A. THORNTON, *Commissioner.*R. HAWARD, *Accountant.*

Regina, Sask., 27th January 1942.

ANNUAL REPORT AND STATEMENT

7

SHEET

As at December 31, 1941.

LIABILITIES

CAPITAL SECTION

Provincial Treasurer—Capital Advances.....	\$ 7,107,900.00
Debenture Debt Assumed by the Commission (Schedule "C")	708,791.72
Accounts Payable	214,109.25
Reserve (Schedule "D").....	674,496.42
	<hr/>
	\$ 8,705,297.39

CURRENT SECTION

Royal Bank of Canada—Operating Account.....	\$ 160,950.36
Accounts Payable (Schedule "L").....	137,641.29

Reserves—

Reserve for Bad and Doubtful Accounts (Schedule "M").....	\$ 46,414.67
Reserve for Replacements and Contingent Losses (Schedule "N")	265,371.82
Sinking Fund Reserve—Deprecia- tion (Schedule "P").....	1,938,656.97

\$ 2,250,443.46

Less Deficit:

To Dec. 31, 1940.....\$316,049.60

Profit for Year 1941.. 12,945.08

303,104.52

1,947,338.94

2,245,930.59

\$10,951,227.98

ADMINISTRATION SECTION

Accounts Payable—Sundry Persons.....\$ 2,587.64

Suspense Account:

Consumers' Deposits \$ 36,461.98 |Miscellaneous Accounts 50,483.90 |

86,945.88

\$ 89,533.52

\$11,040,761.50

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the Year ended 31st December 1941 and that in my opinion the above Balance Sheet and the Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December 1941.

D. MOWAT, F.C.A., Auditor.

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	\$ 5,666.94
Aberdeen Distribution System	11,051.55
Arborfield Distribution System	4,506.54
Armley Distribution System	1,520.11
Aylsham Distribution System	3,851.89
Allan Distribution System	7,506.39
Brownlee Distribution System	6,237.61
Bruno Distribution System	21,650.90
Battrum Distribution System	2,921.39
Blaine Lake Distribution System	20,504.00
Borden Distribution System	8,950.37
Bounty Distribution System	6,743.88
Bredenbury Distribution System	10,820.64
Broderick Distribution System	3,476.15
Belbeck Distribution System	928.70
Bradwell Distribution System	4,098.60
Canora Power Plant	42,506.32
Canora Distribution System	18,412.58
Cabri Distribution System	26,861.75
Carievale Distribution System	4,775.02
Caron Distribution System	7,213.16
Churchbridge Distribution System	5,264.91
Conquest Distribution System	18,064.64
Carmel Distribution System	3,145.93
Carnduff System Transmission Line.....	26,634.75
Carnduff System Rural Distribution.....	484.41
Central Butte Distribution System.....	8,635.92
Codette Distribution System	5,269.84
Congress Distribution System	2,415.10
Cudworth Distribution System	19,016.21
Crystal Beach Distribution System.....	3,400.59
Colonsay Distribution System	3,794.71
Delisle Distribution System	17,360.34
Denzil Distribution System	5,364.76
Dundurn Distribution System	8,477.84
Dalmeny Distribution System	3,928.63
Duck Lake Distribution System.....	14,463.35
Duval Distribution System	4,645.72
Drake Distribution System	3,839.21
Elfros Distribution System	7,656.54
Eyebrow Distribution System	8,989.89
Elbow Distribution System	7,816.75
Edenburg Distribution System	896.02
Eston Distribution System	13,622.88
Elstow Distribution System	2,994.30
Foam Lake Distribution System.....	15,895.45
Gainsborough Distribution System	6,626.41
Glenside Distribution System	2,678.89
Govan Distribution System	16,891.12
Humboldt Power Plant	99,913.18
Humboldt Distribution System	32,320.40
Hawarden Distribution System	8,925.30
Hague Distribution System	5,430.28
Hanley Distribution System	18,290.13
Harris Distribution System	6,605.59
Hepburn Distribution System	4,897.98
Herbert System Transmission Line.....	20,041.35
Imperial Distribution System	17,226.22
Kenaston Distribution System	6,902.37
Kendal Distribution System	2,749.27
Keeler Distribution System	4,810.94
Leacross Distribution System	1,369.07
Leader Power Plant	47,219.91
Leader Distribution System	14,353.58
Langenburg Distribution System	11,896.20
Carried forward	\$ 761,431.37

SCHEDULE "A"—Continued

Brought forward	\$ 761,431.37
Laura Distribution System	3,169.35
Leask Distribution System	7,787.75
Luseland Distribution System	26,774.70
Laird Distribution System	5,126.69
Lancer Distribution System	5,091.91
Langham Distribution System	4,097.92
Lawson Distribution System	3,653.60
Lemsford Distribution System	1,817.24
Leslie Distribution System	4,681.88
Loreburn Distribution System	5,500.89
Lanigan Power Plant	9,101.17
Lanigan Distribution System	8,072.13
Lumsden Beach Distribution System.....	1,795.61
Lockwood Distribution System	3,054.98
Mozart Distribution System	1,869.07
Milden Distribution System	9,746.34
Montmartre Distribution System	6,999.49
Macklin System Transmission Line.....	66,207.53
Morse Distribution System	17,503.65
Mortlach Distribution System	10,362.46
Maple Creek Power Plant.....	61,255.26
Maple Creek Distribution System.....	29,232.60
Marcelin Distribution System	12,589.42
Marquis Distribution System	5,630.00
Mawer Distribution System	3,064.46
Mossbank System Transmission Line.....	43,097.97
Mossbank Distribution System	17,931.12
Macklin System—Rural Distribution	1,817.95
Manitou Beach Distribution System.....	27,682.08
North Battleford Power Plant.....	325,537.92
North Battleford System Transmission Line.....	6,240.28
North Battleford System—Battleford Transmission Line and Rural	9,105.15
North Battleford System—Mental Hospital Transmission Line and Rural	15,346.91
Nipawin Distribution System	21,263.10
Nokomis Distribution System	13,201.91
Nokomis Power Plant	54,362.21
Odessa Distribution System	4,314.48
Outlook Distribution System	27,585.19
Prelate Distribution System	9,636.49
Pennant Distribution System	5,127.94
Primate Distribution System	3,510.97
Prud'homme Distribution System	7,690.31
Parkside Distribution System	6,180.51
Pontrilas Distribution System	1,985.38
Portreeve Distribution System	1,983.65
Punnichy Distribution System	10,794.53
Qu'Appelle System Transmission Line.....	69,078.05
Qu'Appelle System Rural Distribution.....	487.56
Quinton Distribution System	2,274.69
Radisson Distribution System	18,121.59
Raymore Distribution System	11,054.26
Regina Beach Transmission Line.....	15,727.64
Regina Beach Distribution System.....	15,204.45
Regina Beach Rural Distribution System.....	46.07
Ridgedale Distribution System	6,149.91
Riverhurst Distribution System	13,209.04
Rosthern Distribution System	22,021.37
Runciman Distribution System	533.96
Saskatoon Power Plant (New)	2,232,392.80
Saskatoon Power Plant (Old).....	970,337.05
Shellbrook Power Plant	35,006.36
Shellbrook Distribution System	13,988.65
Carried forward	\$ 5,115,646.97

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "A"—Continued

Brought forward	\$ 5,115,646.97
Sceptre Distribution System	5,706.28
Swift Current Power Plant.....	345,998.27
Swift Current System Transmission Line.....	261,103.85
Swift Current System Rural Distribution.....	1,922.83
Salvador Distribution System	5,075.44
Shackleton Distribution System	4,028.33
Sovereign Distribution System	3,964.63
Success Distribution System	3,388.75
Saltcoats System Transmission Line.....	54,595.84
Saskatoon-Moose Jaw Transmission Line.....	1,670,731.27
Saskatoon-Moose Jaw Rural Distribution.....	26,112.50
Strongfield Distribution System	3,795.36
Semans Distribution System	15,419.03
Simpson Distribution System	5,172.90
Strasbourg Distribution System	16,217.06
Tessier Distribution System	4,063.56
Tisdale Power Plant	82,558.90
Tisdale Distribution System	27,145.87
Tisdale System Transmission Line.....	126,979.34
Tisdale System Rural Distribution.....	1,646.99
Tuxford Distribution System	6,726.35
Tugaske Distribution System	6,972.24
Unity Power Plant	59,921.36
Unity Distribution System	12,595.92
Vonda Distribution System	14,672.67
Vanscoy Distribution System	2,631.81
Vantage Distribution System	3,715.70
Vibank Distribution System	8,823.15
Viscount Distribution System	7,701.21
Wynyard Power Plant	99,561.90
Wynyard Distribution System	20,737.51
Wynyard System Transmission Line.....	88,775.95
Wynyard System Rural Distribution.....	1,442.40
Wadena Distribution System	20,808.04
Wakaw Distribution System	14,368.50
Waldheim Distribution System	8,424.82
Warman Distribution System	2,015.89
Willow Bunch Power Plant.....	16,002.92
Willow Bunch Distribution System.....	3,667.41
Watrous Power Plant	122,533.06
Watrous Distribution System	45,919.26
Webb Distribution System	8,901.21
White Fox Distribution System.....	4,114.12
Young Distribution	12,008.86
Zealandia Distribution System	5,974.16
Zenon Park Distribution System.....	1,940.84
Plant Purchased—Bradwell	2,679.00
Miscellaneous Intangible Capital—Option—Indian Head-Qu'-Appelle Line	10.00
Miscellaneous Intangible Capital—Macklin Option.....	50.00
Miscellaneous Intangible Capital—Option—Regina Tap.....	50.00
Miscellaneous Intangible Capital—Option—Star City to Valparaiso	25.00
Miscellaneous Intangible Capital—Option—Prince Albert to Star City Transmission Line.....	100.00
Miscellaneous Tangible Capital—Kelliher.....	1,200.00
Work in Progress	43,951.36
Tools and Equipment (Construction)	4,188.70
Interest on Capital Advances during Construction.....	34,127.76
Expenditures incurred in connection with investigation of Hydro-power possibilities	43,361.30
	<hr/>
	\$ 8,511,974.35

SCHEDULE "B"

STORES ACCOUNT	Brought forward	\$116,035.88	
Abbey	2,478.03		
Battleford	1,379.76	Nokomis	4,641.45
Broderick	83.71	North Battleford	285.07
Blaine Lake	348.27	Outlook	396.66
Borden	182.12	Odessa	216.72
Canora	2,945.27	Oxbow	469.91
Carievale	279.90	Prelate	121.27
Cabri	377.01	Primate	81.85
Central Butte	535.90	Punnichy	196.36
Churchbridge	335.09	Qu'Appelle	255.42
Colonsay	685.68	Regina	76.78
Cudworth	385.15	Rosetown	2,235.49
Congress	60.90	Rosthern	1,199.21
Codette	216.72	Regina Beach	4,789.56
Conquest	14.99	Radisson	361.05
Delisle	19.83	Raymore	13.53
Duval	13.53	Saskatoon Repair Dept..	10,422.08
Davidson	42,292.08	Salvador	657.10
Eston	568.20	Saskatoon	6,395.63
Eyebrow	267.88	Shellbrook	1,200.61
Elbow	216.72	Swift Current	2,321.93
Foam Lake	281.41	Sinnet	9.76
Gainsborough	216.72	Success	300.43
Hawarden	2,807.93	Sovereign	4.28
Humboldt	12,602.04	Strongfield	98.18
Humboldt—General	36,641.43	Simpson	13.53
Harris	13.53	Semans	100.19
Hague	216.72	St. Walburg	18.80
Imperial	126.71	Tisdale	4,492.20
Kendal	216.72	Unity	1,112.71
Kenaston	83.71	Vanscoy	1,147.10
Leslie	98.18	Vonda	46.00
Langham	13.54	Vibank	216.72
Leader	2,056.99	Vantage	98.18
Langenburg	879.16	Willow Bunch	1,099.86
Luseland	267.88	Watrous	5,328.98
Moose Jaw	1,875.77	Wadena	13.53
Maple Creek	1,103.56	Wynyard	2,659.05
Morse	13.53	Wakaw	374.85
Mortlach	267.88		
Montmartre	444.66		\$169,507.91
Mossbank	679.99		
Milden	12.81		
Marcelin	281.87		
Nipawin	1,146.40		
			<u>\$157,504.33</u>
Carried forward	\$116,035.88		

SCHEDULE "C"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Town of Canora	\$ 1,956.74
Village of Cudworth	733.33
Town of Lanigan	1,602.81
City of North Battleford	100,981.86
Town of Outlook	2,327.80
City of Saskatoon	594,147.35
Town of Unity	7,041.83
	<u>\$708,791.72</u>

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "D"

CAPITAL RESERVES

Debentures Redeemed:

Village of Elfros	\$ 458.34
Town of Langham	183.03
City of North Battleford.....	13,358.90
Town of Outlook	67.95
Town of Rosthern	1,838.08
Town of Radisson	100.00
Town of Unity	1,029.48
Town of Wynyard	1,406.18
Town of Wadena	1,104.46
City of Saskatoon	381,339.53
Capital payments from Replacement Reserve—Saskatoon Power Plant	128,225.39
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant	4,983.46
Capital payments on Dominion Government Loan—Saskatoon Moose Jaw System	3,840.00
	<hr/>
	\$674,496.42

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant	\$ 38,083.91
Swift Current Power Plant.....	11,368.59
North Battleford Power Plant.....	41,950.86
Saskatoon-Moose Jaw System	82,146.41
Swift Current System	13,365.35
Wynyard System	9,572.44
Tisdale System	10,104.76
Herbert System	765.66
Carnduff System	935.71
Saltcoats System	1,830.68
Macklin System	3,025.76
Mossbank System	4,920.31
Qu'Appelle System	1,911.33
Regina Beach System	444.60
North Battleford System	8,493.32
Unity	4,488.93
Maple Creek	3,094.66
Willow Bunch	1,372.08
Regina (Capital and Administration Accounts)	79,870.35
Canora	3,227.37
	<hr/>
	\$320,973.08

SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant	\$ 23,663.63
Swift Current Power Plant.....	7,524.27
North Battleford Power Plant.....	9,930.24
Saskatoon-Moose Jaw System	3,741.99
Swift Current System	784.84
Wynyard System	765.56
Tisdale System	552.82
Unity	1,094.50
Maple Creek	850.32
Willow Bunch	362.83
Canora	523.66
	<hr/>
	\$ 49,794.66

SCHEQUE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	\$1,295.87
Swift Current Power Plant.....	446.68
North Battleford Power Plant.....	1,899.38
Saskatoon-Moose Jaw System	453.15
Swift Current System	57.17
Wynyard System	117.23
Tisdale System	199.87
Unity	59.96
Maple Creek	110.21
Willow Bunch	20.66
Canora	48.72
	<hr/>
	\$4,708.90

SCHEQUE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund).....	\$ 486,595.55
North Battleford Power Plant (City Sinking Fund).....	56,609.93

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

SINKING FUND (\$1,308,773.91)	
City of Saskatoon 5% Debentures due May 1, 1945.....	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945.....	5,000.00
City of Regina 5% Debentures due July 1, 1945.....	2,000.00
City of Regina 5% Debentures due June 1, 1947	1,000.00
City of Regina 4½ % Debentures due February 1, 1949.....	2,000.00
Saskatchewan 5% Debentures due September 15, 1942.....	12,000.00
Saskatchewan 5% Debentures due April 15, 1944.....	10,000.00
Saskatchewan 4½ % Debentures due September 15, 1945.....	39,500.00
Saskatchewan 4% Debentures due April 1, 1946.....	505,000.00
Saskatchewan 5½ % Debentures due November 15, 1946.....	9,000.00
Saskatchewan 4% Debentures due April 15, 1946.....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952.....	95,000.00
Saskatchewan 5½ % Debentures due October 1, 1952.....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953.....	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954.....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954.....	70,000.00
Saskatchewan 5½ % Registered Stock due May 1, 1957.....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60	15,000.00
Saskatchewan 4% Debentures due August 1, 1960.....	16,000.00
4½ % Treasury Bills Series 923 due April 23, 1942.....	14,000.00
4½ % Treasury Bills Series 947 due May 28, 1942.....	74,900.00
Cash on Hand at December 31, 1941.....	61,636.17
Interest accrued but not due.....	13,511.74
	<hr/>
	\$ 1,851,979.39

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "K"

DEFERRED CHARGES

Expenditures incurred in connection with meter testing—Dominion Government	\$ 559.17
Less charged to 1941 operations.....	559.17
	\$ Nil
Expenditures incurred in connection with sales campaign	\$ 454.63
Less charged to 1941 operations.....	439.60
	15.03
Expenditures incurred in connection with the North Battleford Power Plant	\$3,687.49
Less charged to 1941 operations.....	1,616.87
	2,070.62
Expenditures incurred in connection with moving stores to Humboldt	\$ 979.90
Less charged to 1941 operations.....	489.95
	489.95
	<u><u>\$2,575.60</u></u>

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant	\$ 11,318.41
North Battleford Power Plant.....	7,063.88
Saskatoon-Moose Jaw System	2,870.00
Swift Current Power Plant.....	6,211.67
Wynyard System	52.27
Tisdale System	155.60
Regina (Provincial Treasurer and Miscellaneous Accounts)..	109,566.40
Maple Creek	20.18
Canora	33.19
Unity	12.54
North Battleford System.....	195.24
Willow Bunch	141.91
	<u><u>\$137,641.29</u></u>

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System.....	\$ 11,158.22
Swift Current System.....	2,166.68
Wynyard System	1,600.73
Tisdale System	1,658.47
Herbert System	183.55
Carnduff System	146.02
Saltcoats System	372.75
Macklin System	353.40
Mossbank System	236.43
Qu'Appelle System	222.85
Unity	589.67
Maple Creek	660.95
Regina (General)	26,030.95
North Battleford System	471.30
Willow Bunch	141.90
Regina Beach System.....	97.20
Canora	323.60
	<u><u>\$ 46,414.67</u></u>

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	\$ 54,365.49
Swift Current Power Plant.....	11,459.51
North Battleford Power Plant.....	8,758.23
Saskatoon-Moose Jaw System	115,984.08
Swift Current System	21,655.34
Wynyard System	14,082.08
Tisdale System	10,459.00
Herbert System	2,166.25
Carnduff System	1,131.22
Saltcoats System	4,872.26
Macklin System	5,206.99
North Battleford System.....	877.15
Mossbank System	3,605.94
Qu'Appelle System	4,139.93
Willow Bunch	409.46
Maple Creek	2,524.28
Regina Beach System.....	1,278.64
Canora	1,362.36
Unity	1,033.61

\$265,371.82

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City).....	\$ 486,595.55
Saskatoon Power Plant (Provincial Treasurer).....	1,102,523.00
Swift Current Power Plant.....	145,071.73
North Battleford Power Plant (City).....	56,609.93
North Battleford Power Plant (Provincial Treasurer).....	95,083.65
Saskatoon-Moose Jaw System	19,253.44
Swift Current System	2,640.89
Herbert System	275.00
North Battleford System.....	834.58
Tisdale System	17,360.56
Wynyard System	8,057.58
Canora	4,028.56
Kelliher	322.50

\$ 1,938,656.97

THE SASKATCHEWAN POWER COMMISSION

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER, 1941

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital and Interest on Advances Debentures Assumed	Depreciation and Replacement Reserves Jan. 1 to Dec. 31, 1941	Net Profit	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves
			Operating Profit	Operating Loss				
Saskatoon Power Plant.....	\$ 494,451.77	\$277,095.49	\$217,356.28	\$	\$114,013.13	\$103,343.15	\$	\$
Swift Current Power Plant.....	94,835.20	63,742.91	31,092.29	\$	16,593.80	14,498.49	\$	\$
North Battleford Power Plant.....	125,866.88	99,369.93	26,496.95	\$	15,548.71	10,948.24	\$	\$
Saskatoon-Moose Jaw System.....	431,340.57	211,499.00	219,841.57	\$	156,706.02	53,178.29	9,957.26	\$
Swift Current System.....	65,930.65	33,513.22	32,417.43	\$	23,784.77	6,289.10	2,373.56	\$
Wynyard System.....	48,041.77	23,159.96	24,881.81	\$	14,622.22	7,375.33	2,884.26	\$
Herbert System.....	5,579.83	4,095.26	1,484.57	\$	2,138.30	562.71	\$	1,216.44
Carrduff System.....	5,594.84	3,634.56	1,960.28	\$	2,185.07	575.01	\$	799.80
Saltcoats System.....	12,848.88	6,277.62	6,571.26	\$	4,685.36	1,233.00	652.90	\$
Macklin System.....	10,286.04	6,359.14	3,926.90	\$	6,203.21	1,632.39	3,908.70	\$
Mossbank System.....	9,565.60	3,274.03	6,295.52	\$	3,870.79	1,091.15	1,401.58	\$
Qu'Appelle System.....	7,160.39	3,932.76	3,227.63	\$	5,276.91	1,388.66	3,437.94	\$
Unity.....	14,987.15	13,280.45	1,706.70	\$	4,143.39	905.41	\$	3,342.10
Maple Creek.....	21,556.19	13,584.49	7,971.70	\$	5,087.13	1,292.85	1,591.72	\$
Willow Bunch.....	5,087.50	5,220.87	133.37	\$	1,153.73	303.64	1,590.74	\$
Tisdale System.....	68,349.78	29,894.39	38,455.39	\$	16,213.17	15,575.70	6,666.52	\$
Regina Beach System.....	5,082.69	2,853.97	2,228.72	\$	1,924.04	506.34	201.66	\$
North Battleford System.....	36,022.31	32,510.90	3,511.41	\$	1,735.58	456.76	1,319.07	\$
Canora.....	20,228.78	13,660.78	6,568.00	\$	3,387.96	2,584.45	595.59	\$
	\$1,482,816.82	\$846,959.78	\$635,990.41	\$133.37	\$399,273.29	\$223,638.67	\$27,442.46	\$14,497.38

Operating Profit available for Interest Charges,
Depreciation and Replacement Reserves..... \$335,857.04

Net Profit after providing for Interest Charges in full, also
Depreciation and Replacement Reserve in accordance
with amounts shown hereon..... \$12,945.08

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.

Regina, Sask., 27th January 1942.

Certified Correct,

D. MOWAT, F.C.A.,
Auditor.

ANNUAL REPORT AND STATEMENT

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OPERATING ACCOUNT

Saskatoon Power Plant

From January 1 to December 31, 1941

GENERAL	Debit	Credit
To Superintendence	\$ 6,438.67	
Boiler Labour	17,784.67	
Engine Labour	26,495.61	
Miscellaneous Labour	16,583.84	
Fuel (Less Stock on Hand)	178,297.93	
Water Purchased	1,121.98	
Lubricants	615.87	
Production Supplies	2,096.00	
Station Expenses	1,796.68	
Removal of Ash	1,591.70	
Maintenance of Station Buildings.....	3,673.55	
Maintenance of Furnaces and Boilers...	2,947.97	
Maintenance of Boiler Apparatus.....	3,507.82	
Maintenance of Piping	4,005.13	
Maintenance of Turbine Generator Units	2,597.04	
Maintenance of Electrical Equipment....	2,926.88	
Maintenance of Miscellaneous Equipment	1,205.18	
		\$273,686.52
GENERAL		
To Insurance	\$ 993.13	
Printing and Stationery	300.00	
Audit Fees	500.00	
Contingency Charge	41,535.47	
Interest on Prepaid Expenditures.....	1,615.84	
Interest on Capital Advances (New Plant)	96,125.52	
Interest and Sinking Fund Charges (Old Plant)	25,234.79	
Sinking Fund Charges on Capital Ad- vances (New Plant).....	50,805.84	
Interest and Principal on Dominion Gov- ernment Loan	3,654.66	
	220,765.25	
By Light and Power Sales (City)		\$436,820.42
Light and Power Sales to Transmission Line.....		56,999.79
Miscellaneous Revenue		631.56
		\$494,451.77
		\$494,451.77

OPERATING ACCOUNT

Swift Current Power Plant

From January 1 to December 31, 1941

GENERAL	Debit	Credit
To Superintendence and Labour	\$ 14,829.09	
Fuel Oil (Less Stock on Hand).....	29,893.04	
Water Purchased	23.16	
Miscellaneous Supplies and Expenses.....	4,762.45	
Maintenance of Station Buildings.....	190.51	
Maintenance of Engines	9,744.42	
Maintenance of Electrical Equipment....	483.19	
		\$ 59,925.86
GENERAL		
To Insurance	\$ 1,188.65	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge	2,557.71	
Interest on Stores Account.....	228.40	
Interest on Capital Advances.....	16,593.80	
Carried Forward		\$ 59,925.86

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 59,925.86
Sinking Fund Charge on Capital Ad- vances	11,940.78
	34,909.84
By Light and Power Sales to City.....	\$ 65,114.57
Light and Power Sales to Transmission Line.....	12,761.02
Light and Power Sales to Airports.....	16,959.61
	<u>\$ 94,835.20</u>
	<u>\$ 94,835.20</u>

OPERATING ACCOUNT

North Battleford Power Plant

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 24,248.66	
Fuel (Less Stock on Hand).....	57,919.58	
Water Purchased	2,918.93	
Miscellaneous Supplies and Expenses....	3,391.73	
Maintenance of Miscellaneous Equipment	79.74	
Maintenance of Station Buildings.....	187.58	
Maintenance of Steam Equipment.....	6,001.94	
Maintenance of Electrical Equipment.....	213.73	
	<u>\$ 94,961.89</u>	
GENERAL		
To Insurance	\$ 1,680.53	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment.....	1,879.50	
Interest on Stores Account.....	327.51	
Interest on Capital Advances.....	10,603.80	
Sinking Fund Charges on Capital Ad- vances	8,006.04	
Interest, Sinking Fund and Principal Payments on Debentures	6,007.61	
	<u>30,904.99</u>	
By Light, Power and Steam Sales (City).....	\$ 95,251.33	
Light and Power Sales to Transmission Line.....	30,615.55	
	<u>\$125,866.88</u>	<u>\$125,866.88</u>

OPERATING ACCOUNT

Wynyard System (Also page 30)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labour	\$ 5,789.60	
Fuel Oil (Less Stock on Hand)	6,112.65	
Miscellaneous Supplies and Expenses....	1,628.79	
Maintenance of Power Plant.....	684.33	
Insurance	290.09	
Contingency Charge—Generation	1,340.33	
Interest on Capital Advances—Genera- tion	5,525.13	
Sinking Fund Charge—Generation.....	991.00	
	<u>\$ 22,361.92</u>	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..	\$ 1,036.87	
Distribution, Operation and Maintenance (Labour and Expenses).....	2,519.04	
Carried Forward	<u>\$ 22,361.92</u>	

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Brought Forward	\$ 22,361.92
General and Miscellaneous Expenses.....	405.62
Operation and Maintenance of Cars and Trucks	572.61
Contingency Charge—Transmission and Distribution	2,394.00
Interest on Capital Advances—Trans- mission	5,044.03
Sinking Fund Charge—Transmission.....	2,650.00
	<u>14,622.17</u>

GENERAL

To Administration Expenses	\$ 3,030.64
Audit Fees	139.61
Reserve for Bad and Doubtful Accounts	237.10
	<u>3,407.35</u>

By Costs Distributed:

Elfros	\$ 3,085.91
Foam Lake	8,066.17
Leslie	1,264.25
Mozart	448.34
Wadena	10,352.33
Wynyard	16,843.23
Wynyard System Rural	331.21
	<u>\$ 40,391.44</u>
	<u>\$ 40,391.44</u>

OPERATING ACCOUNT

Tisdale System (Also page 31)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labour.....	\$ 6,018.83	
Fuel Oil (Less Stock on Hand).....	8,345.08	
Miscellaneous Supplies and Expenses.....	1,489.73	
Maintenance of Power Plant.....	1,211.27	
Insurance	479.66	
Contingency Charge—Generation	1,213.57	
Interest on Capital Advances—Genera- tion	4,682.33	
Sinking Fund Charge—Generation.....	3,288.52	
	<u>\$ 26,728.99</u>	

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..	\$ 2,554.65
Distribution, Operation and Maintenance (Labour and Expenses).....	3,129.42
Operation and Maintenance of Trucks....	485.22
General and Miscellaneous Expenses.....	452.40
Contingency Charge—Transmission and Distribution	3,034.37
Interest on Capital Advances — Trans- mission	6,956.26
Sinking Fund Charge—Transmission.....	4,848.76
	<u>21,461.08</u>

GENERAL

To Administration Expenses.....	\$ 4,164.38
Audit Fees	191.90
Reserve for Bad and Doubtful Accounts	335.30
	<u>4,691.58</u>

Carried Forward

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 52,881.65
By Costs Distributed:	
Arborfield	\$ 3,490.19
Armley	650.44
Aylsham	3,209.92
Codette	2,686.39
Leacross	349.02
Nipawin	14,611.20
Pontrilas	1,015.33
Ridgedale	2,670.52
Runciman	222.10
Tisdale	18,508.58
White Fox	3,543.07
Zenon Park	1,433.09
Rural Distribution	491.80
	<u>\$ 52,881.65</u>
	<u>\$ 52,881.65</u>

OPERATING ACCOUNT

Swift Current System (Also page 35)

From January 1 to December 31, 1941

GENERATION	<i>Debit</i>	<i>Credit</i>
LEADER GENERATION COSTS		
To Superintendence and Labour.....	\$ 2,977.36	
Fuel Oil (Less Stock on Hand).....	2,857.71	
Miscellaneous Supplies and Expenses.....	899.80	
Maintenance of Power Plant.....	1,646.05	
Insurance	137.16	
Contingency Charge—Generation	708.26	
Interest on Capital Advances—Genera- tion	2,691.49	
	<u> </u>	<u>\$ 11,917.83</u>
To Power Purchased at Swift Current.....	12,761.02	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.....	\$ 3,331.15	
Distribution, Operation and Maintenance (Labour and Expenses).....	2,068.16	
Operation and Maintenance of Trucks....	725.62	
General and Miscellaneous Expenses.....	724.41	
Contingency Charge—Transmission and Distribution	5,550.84	
Interest on Capital Advances—Trans- mission	14,879.00	
	<u> </u>	<u>27,279.18</u>
GENERAL		
To Administration Expenses	\$ 4,122.33	
Audit Fees	189.95	
Reserve for Bad and Doubtful Accounts	325.50	
	<u> </u>	<u>4,637.78</u>
By Costs Distributed:		
Abbey	\$ 4,250.35	
Battrum	486.72	
Cabri	7,504.60	
Eston	14,907.34	
Lancer	2,518.51	
Leader	8,755.37	
Lemsford	781.02	
Pennant	2,784.51	
Portreeve	1,131.92	
Prelate	4,222.05	
Sceptre	3,158.05	
Carried Forward	\$ 56,595.81	\$ 50,500.44

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Brought Forward	\$ 56,595.81	\$ 50,500.44
Shackleton	1,816.73	
Success	1,273.41	
Webb	2,518.51	
Rural Distribution	486.72	
	\$ 56,595.81	\$ 56,595.81

OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 32)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
HUMBOLDT GENERATION COSTS		
To Superintendence and Labour.....	\$ 4,287.60	
Fuel Oil (Less Stock on Hand).....	5,719.62	
Water Purchased	79.27	
Miscellaneous Supplies and Expenses.....	1,608.77	
Maintenance of Station Buildings.....	20.60	
Maintenance of Miscellaneous Equipment	4.37	
Maintenance of Engines.....	999.89	
Maintenance of Electrical Equipment.....	8.91	
Insurance	243.17	
Contingency Charge—Generation	1,497.32	
Interest on Capital Advances—Genera- tion	5,689.79	
	\$ 20,159.31	
SHELLBROOK GENERATION COSTS		
To Superintendence and Labour.....	\$ 438.00	
Fuel Oil (Less Stock on Hand).....	333.29	
Miscellaneous Supplies and Expenses.....	369.76	
Maintenance of Power Plant.....	31.58	
Insurance	59.80	
Contingency Charge—Generation	525.07	
Interest on Capital Advances—Genera- tion	1,995.36	
	3,752.86	
NOKOMIS GENERATION COSTS		
To Superintendence and Labour.....	\$ 1,877.15	
Fuel Oil (Less Stock on Hand).....	561.93	
Miscellaneous Supplies and Expenses.....	454.69	
Maintenance of Power Plant.....	346.33	
Insurance	206.25	
Contingency Charge—Generation	814.83	
Interest on Capital Advances—Genera- tion	3,096.48	
	7,357.66	
WATROUS GENERATION COSTS		
To Superintendence and Labour.....	\$ 6,301.31	
Fuel Oil (Less Stock on Hand).....	13,101.17	
Miscellaneous Supplies and Expenses.....	2,553.03	
Maintenance of Power Plant.....	1,498.68	
Insurance	313.43	
Contingency Charge—Generation	1,687.96	
Interest on Capital Advances—Genera- tion	6,906.11	
	32,361.69	
To Power Purchased at Saskatoon, Moose Jaw, Rosetown and Bulyea.....	84,319.54	
Carried Forward	\$147,951.06	

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$147,951.06
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TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..	\$ 21,081.70
Distribution, Operation and Maintenance	
(Labour and Expenses).....	18,242.29
Operation and Maintenance of Trucks....	5,281.58
General and Miscellaneous Expenses.....	6,827.10
Contingency Charge—Transmission and	
Distribution	35,653.11
Interest on Capital Advances.....	92,469.55
Sinking Fund Charges—Transmission....	13,000.00
	192,555.33

GENERAL

To Administration Expenses	\$ 26,922.00
Audit Fees	1,241.01
Reserve for Bad and Doubtful Accounts	2,133.60
	30,296.61

By Costs Distributed:

Aberdeen	\$ 2,410.22
Allan	2,113.58
Blaine Lake	5,005.84
Borden	2,706.86
Bounty	852.85
Belbeck	444.96
Bradwell	1,112.41
Broderick	1,594.45
Brownlee	1,075.33
Bruno	4,931.68
Carmel	778.69
Caron	1,446.13
Central Butte	3,708.03
Colonsay	2,224.82
Conquest	3,040.59
Crystal Beach	519.12
Cudworth	5,154.16
Dalmeny	1,223.65
Delisle	4,746.28
Drake	1,409.05
Duck Lake	4,115.91
Dundurn	4,190.07
Duval	1,668.61
Edenburg	74.16
Elbow	2,336.06
Eltow	741.60
Eyebrow	2,113.58
Glenside	1,075.33
Govan	5,265.40
Hague	2,150.66
Hanley	5,005.84
Harris	2,373.14
Hawarden	2,373.14
Hepburn	2,002.34
Humboldt	32,037.38
Imperial	5,191.24
Keeler	1,001.17
Kenaston	2,632.70
Laird	1,891.10
Langham	2,966.42
Lanigan	4,968.76
Laura	1,223.65
Lawson	1,112.41
Leask	3,819.27
Lockwood	1,075.33
Loreburn	2,002.34
Manitou Beach	3,856.35

Carried Forward	\$370,803.00 \$145,762.66
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Brought Forward	\$370,803.00	\$145,762.66
Marcelin	2,410.22	
Marquis	1,149.49	
Mawer	556.20	
Milden	3,819.27	
Mortlach	2,224.82	
Nokomis	5,191.24	
Outlook	7,453.14	
Parkside	1,816.93	
Prud'homme	1,891.10	
Punnichy	3,374.31	
Quinton	1,075.33	
Radisson	5,042.92	
Raymore	3,337.23	
Riverhurst	3,114.75	
Rosthern	9,974.60	
Semans	4,301.32	
Shellbrook	7,416.06	
Simpson	3,114.75	
Sovereign	2,336.06	
Strasbourg	4,672.12	
Strongfield	1,260.73	
Tessier	1,705.69	
Tugaskie	2,261.90	
Tuxford	1,631.53	
Vanscoy	1,260.73	
Viscount	3,930.51	
Vonda	2,484.38	
Wakaw	5,524.96	
Waldheim	2,224.82	
Warman	1,001.17	
Watrous	20,839.13	
Young	5,376.64	
Zealandia	1,816.93	
Rural Distribution and Sundry Accounts.....	99,449.36	
	<hr/>	<hr/>
	\$370,803.00	\$370,803.00
	<hr/>	<hr/>

OPERATING ACCOUNT

Herbert System

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 3,253.36	
<hr/>		
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.....	62.16	
Distribution, Operation and Maintenance (Labour and Expenses)	182.67	
Operation and Maintenance of Trucks....	83.64	
General and Miscellaneous Expenses.....	29.30	
Contingency Charge—Transmission and Distribution	562.71	
Interest on Capital Advances—Trans- mission	1,142.29	
	<hr/>	<hr/>
	\$ 2,062.77	
<hr/>		
GENERAL		
To Administration Expenses	\$ 360.19	
Audit Fees	16.61	
Reserve for Bad and Doubtful Accounts	27.50	
	<hr/>	<hr/>
	404.30	
<hr/>		
By Costs Distributed:		
Morse	\$ 5,720.43	
	<hr/>	<hr/>
	\$ 5,720.43	\$ 5,720.43
	<hr/>	<hr/>

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

Morse

From January 1 to December 31, 1941

	Debit	Credit
To Generation, Transmission and Distribution Costs....	\$ 5,720.43	
Distribution, Operation and Maintenance (Material)	79.83	
Interest on Capital Advances—Distribution.....	996.01	
By Light and Power Sales.....	\$ 5,579.83	
Loss for Period.....	1,216.44	
	<hr/>	<hr/>
	\$ 6,796.27	\$ 6,796.27
	<hr/>	<hr/>

OPERATING ACCOUNT

Carnduff System (Also page 35)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Carnduff.....	\$ 2,304.28	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.....	\$ 101.87	
Distribution, Operation and Maintenance (Labour and Expenses).....	712.12	
General and Miscellaneous Expenses.....	22.46	
Contingency Charge—Transmission and Distribution	575.01	
Interest on Capital Advances -- Trans- mission	1,507.93	
	<hr/>	<hr/>
	\$ 2,919.39	
GENERAL		
To Administration Expenses	\$ 352.56	
Audit Fees	16.23	
Reserve for Bad and Doubtful Accounts	27.90	
	<hr/>	<hr/>
	396.69	
By Costs Distributed:		
Carievale	\$ 1,976.12	
Gainsborough	3,644.24	
	<hr/>	<hr/>
	\$ 5,620.36	\$ 5,620.36
	<hr/>	<hr/>

OPERATING ACCOUNT

Saltcoats System (Also page 36)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Saltcoats.....	\$ 3,714.49	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.....	\$ 816.00	
Distribution, Operation and Maintenance (Labour and Expenses).....	607.67	
General and Miscellaneous Expenses.....	102.89	
Contingency Charge—Transmission and Distribution	1,233.00	
Interest on Capital Advances—Trans- mission	3,126.31	
	<hr/>	<hr/>
	\$ 5,885.87	
Carried Forward	\$ 9,600.36	

ANNUAL REPORT AND STATEMENT

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Brought Forward	\$ 9,600.36
GENERAL	
To Administration Expenses	\$ 782.24
Audit Fees	36.07
Reserve for Bad and Doubtful Accounts	63.80
	882.11
By Costs Distributed:	
Bredenbury	\$ 3,481.23
Churchbridge	1,614.30
Langenburg	5,386.94
	\$ 10,482.47
	<u>\$ 10,482.47</u>

OPERATING ACCOUNT
Macklin System (Also page 36)
From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Macklin.....	\$ 3,281.44	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance: \$ 1,374.41		
Distribution, Operation and Maintenance (Labour and Expenses)	453.45	
Operation and Maintenance of Trucks....	119.94	
General and Miscellaneous Expenses.....	248.91	
Contingency Charge—Transmission and Distribution	1,632.39	
Interest on Capital Advances — Trans- mission	3,773.88	
		\$ 7,602.98
GENERAL		
To Administration Expenses	\$ 644.54	
Audit Fees	29.68	
Reserve for Bad and Doubtful Accounts	50.50	
		724.72
By Costs Distributed:		
Denzil	\$ 2,302.09	
Luseland	6,059.97	
Primate	940.34	
Salvador	1,944.53	
Macklin System Rural Distribution.....	362.21	
		\$ 11,609.14
	<u>\$ 11,609.14</u>	

OPERATING ACCOUNT
Mossbank System (Also page 36)
From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased	\$ 1,735.49	
TRANSMISSION AND DISTRIBUTION		
To Distribution, Operation and Maintenance (Labour and Expenses)	\$ 795.31	
General and Miscellaneous Expenses.....	34.39	
Contingency Charge—Transmission and Distribution	1,019.15	
Interest on Capital Advances — Trans- mission	2,506.47	
		\$ 4,355.32
Carried Forward	\$ 6,090.81	

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 6,090.81
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GENERAL

To Administration Expenses	\$ 544.26
Audit Fees	25.15
Reserve for Bad and Doubtful Accounts	47.80
	<u>617.21</u>

By Costs Distributed:

Congress	\$ 577.56
Mossbank	5,509.30
Vantage	621.16
	<u>\$ 6,708.02</u>
	<u>\$ 6,708.02</u>

OPERATING ACCOUNT

Qu'Appelle System (Also page 37)
From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Qu'Appelle.....	\$ 2,117.46	

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance.....	\$ 78.65
Distribution, Operation and Maintenance (Labour and Expenses).....	1,128.51
General and Miscellaneous Expenses.....	28.63
Contingency Charge—Transmission and Distribution	1,388.66
Interest on Capital Advances — Trans- mission	3,937.58
	<u>\$ 6,562.03</u>

GENERAL

To Administration Expenses	\$ 441.23
Audit Fees	20.30
Reserve for Bad and Doubtful Accounts	35.40
	<u>496.93</u>

By Costs Distributed:

Kendal	\$ 1,039.69
Montmartre	3,679.74
Odessa	2,066.53
Vibank	2,316.13
Qu'Appelle System Rural Distribution.....	74.33
	<u>\$ 9,176.42</u>
	<u>\$ 9,176.42</u>

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OPERATING ACCOUNT

Regina Beach System (Also page 37)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at Valeport.....	\$ 1,572.46	

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..	\$ 482.83
Distribution, Operation and Maintenance (Labour and Expenses).....	296.08
Operation and Maintenance of Cars and Trucks	16.80
General and Miscellaneous Expenses.....	79.76
Contingency Charge—Transmission and Distribution	506.34
Interest on Capital Advances — Trans- mission	954.15
	<hr/>
	\$ 2,335.96

GENERAL

To Administration Expenses	\$ 305.57
Audit Fees	14.19
Reserve for Bad and Doubtful Accounts	25.40
	<hr/>
	345.16

By Costs Distributed:

Lumsden Beach	\$ 185.03
Regina Beach	4,010.28
Regina Beach System Rural Distribution.....	58.27
	<hr/>
	\$ 4,253.58
	<hr/>

OPERATING ACCOUNT

North Battleford System (Also page 37)

From January 1 to December 31, 1941

GENERATION	Debit	Credit
To Power Purchased at North Battleford.....	\$ 15,589.34	

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance..	\$ 160.95
Distribution, Operation and Maintenance	55.02
General and Miscellaneous Expenses.....	16.13
Contingency Charge—Transmission	456.76
Interest on Capital Advances — Trans- mission	344.76
	<hr/>
	\$ 1,033.62

GENERAL

To Administration Expenses	\$ 40.00
Audit Fees	5.00
Reserve for Bad and Doubtful Accounts	178.00
	<hr/>
	223.00

By Costs Distributed:

Battleford and Rural	\$ 7,722.19
Mental Hospital and Rural.....	9,123.77
	<hr/>
	\$ 16,845.96
	<hr/>

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

Unity

From January 1 to December 31, 1941

GENERATION

	Debit	Credit
To Superintendence and Labour.....	\$ 5,849.14	
Fuel Oil (Less Stock on Hand).....	2,811.91	
Miscellaneous Supplies and Expenses.....	1,704.49	
Maintenance of Power Plant.....	849.05	
	<hr/>	<hr/>
	\$ 11,214.59	

DISTRIBUTION

	Debit	Credit
To Distribution, Operation & Maintenance.....	\$ 375.55	
Operation and Maintenance of Street		
Lights	37.32	
	<hr/>	<hr/>
	413.37	

GENERAL

	Debit	Credit
To Meter Reading, etc.....	\$ 402.62	
General and Miscellaneous Expenses.....	47.72	
Insurance	160.93	
Reserve for Bad and Doubtful Accounts	73.80	
Audit Fees	42.61	
Administration Expenses	924.81	
Contingency Charge	905.41	
Interest on Capital Advances.....	3,554.70	
Interest on Debentures Assumed.....	588.69	
	<hr/>	<hr/>
	6,701.29	
By Light and Power Sales.....		\$ 14,987.15
By Loss for Period		3,342.10
	<hr/>	<hr/>
	\$ 18,329.25	\$ 18,329.25
	<hr/>	<hr/>

OPERATING ACCOUNT

Maple Creek

From January 1 to December 31, 1941

GENERATION

	Debit	Credit
To Superintendence and Labour.....	\$ 6,301.32	
Fuel Oil (Less Stock on Hand).....	3,278.98	
Miscellaneous Supplies and Expenses.....	1,256.30	
Maintenance of Power Plant.....	175.09	
	<hr/>	<hr/>
	\$ 11,011.69	

DISTRIBUTION

	Debit	Credit
To Distribution, Operation & Maintenance.....	\$ 169.21	
Operation and Maintenance of Street		
Lights	142.20	
	<hr/>	<hr/>
	311.41	

GENERAL

	Debit	Credit
To Meter Reading, etc.....	\$ 453.49	
General and Miscellaneous Expenses.....	67.90	
Insurance	264.49	
Reserve for Bad and Doubtful Accounts	106.90	
Audit Fees	60.33	
Administration Expenses	1,308.28	
Contingency Charge	1,292.85	
Interest on Capital Advances.....	5,087.13	
	<hr/>	<hr/>
	8,641.37	
By Light and Power Sales.....		\$ 21,556.19
To Profit for Period.....		1,591.72
	<hr/>	<hr/>
	\$ 21,556.19	\$ 21,556.19
	<hr/>	<hr/>

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OPERATING ACCOUNT

Canora

From January 1 to December 31, 1941

GENERAL		Debit	Credit
To Superintendence and Labour	\$ 6,102.96		
Fuel Oil (Less Stock on Hand).....	2,995.98		
Miscellaneous Supplies and Expenses.....	790.27		
Maintenance of Power Plant.....	954.68		
		\$ 10,843.89	
DISTRIBUTION			
To Distribution, Operation & Maintenance..	\$ 485.03		
Operation and Maintenance of Street			
Lights	73.17		
		558.20	
GENERAL			
To Meter Reading, etc.....	\$ 700.61		
General and Miscellaneous Expenses.....	75.05		
Insurance	97.13		
Reserve for Bad and Doubtful Accounts	100.00		
Audit Fees	56.70		
Administration Expenses	1,229.20		
Contingency Charge	766.33		
Interest on Capital Advances.....	3,186.42		
Interest on Debentures Assumed.....	201.54		
Sinking Fund Charges on Capital Ad- vances	1,818.12		
		8,231.10	
By Light and Power Sales.....			\$ 20,228.78
To Profit for Period	595.59		
		<u>\$ 20,228.78</u>	<u>\$ 20,228.78</u>

OPERATING ACCOUNT

Willow Bunch

From January 1 to December 31, 1941

GENERAL		Debit	Credit
To Superintendence and Labour.....	\$ 1,711.09		
Fuel Oil (Less Stock on Hand).....	1,121.25		
Miscellaneous Supplies and Expenses.....	738.82		
Maintenance of Power Plant.....	1,010.80		
		\$ 4,581.96	
DISTRIBUTION			
To Distribution, Operation & Maintenance..	\$ 79.52		
Operation and Maintenance of Street			
Lights	8.96		
		88.48	
GENERAL			
To Meter Reading, etc.....	\$ 126.64		
General and Miscellaneous Expenses.....	16.38		
Insurance	49.50		
Reserve for Bad and Doubtful Accounts	25.50		
Audit Fees	14.64		
Administration Expenses	317.77		
Contingency Charge	303.64		
Interest on Capital Advances.....	1,153.73		
		2,007.80	
By Light and Power Sales.....			\$ 5,087.50
Loss for Period			1,590.74
		<u>\$ 6,678.24</u>	<u>\$ 6,678.24</u>

OPERATING ACCOUNT—WYNYARD SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Elfros	\$ 3,085.91	\$ 78.94	\$ 412.57	\$ 3,577.42	\$ 3,672.57	\$ 95.15	\$
Foam Lake	8,066.17	103.37	905.69	9,075.23	9,593.51	518.28
Leslie	1,264.25	21.95	267.31	1,553.51	1,502.06	51.45
Mozart	448.34	107.05	555.39	534.43	20.96
Wadena	10,352.33	168.56	1,132.16	11,653.05	12,315.62	662.57
Wynyard System Rural.....	16,843.23	340.19	1,146.08	18,329.50	20,031.63	1,702.13
	331.21	82.20	413.41	391.95	21.46
	\$40,391.44	\$713.01	\$4,053.06	\$45,157.51	\$48,041.77	\$2,978.13	\$93.87

Wynyard System—Net Profit..... \$2,884.26

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OPERATING ACCOUNT—TISDALE SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge— Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Arborfield	\$ 3,490.19	\$ 70.74	\$ 256.40.	\$ 179.32	\$ 3,996.65	\$ 4,514.47	\$ 517.82	\$
Army	650.44	15.79	86.86	60.84	813.93	843.15	29.22
Aylsham	3,209.92	57.24	219.94	153.92	3,641.02	4,145.86	504.84
Codette	2,686.39	39.66	300.57	211.84	3,238.46	3,472.40	233.94
Leacross	349.02	1.96	78.26	54.76	484.00	452.14	31.86
Nipawin	14,611.20	188.66	1,173.22	818.00	16,791.08	18,885.41	2,094.33
Pontrilas	1,015.33	20.45	113.35	80.20	1,229.33	1,308.24	79.91
Ridgedale	2,670.52	72.80	351.37	245.36	3,340.05	3,449.66	109.61
Runciman	222.10	2.31	29.90	20.84	275.15	286.20	11.05
Tisdale	18,508.58	276.99	1,534.95	1,075.04	21,395.56	23,924.46	2,528.90
White Fox	3,543.07	261.02	231.24	159.04	4,194.37	4,577.14	382.77
Zenon Park	1,433.09	28.93	108.79	76.32	1,647.13	1,853.50	206.37
Rural Distribution	491.80	89.73	55.00	636.53	636.1538
	\$52,881.65	\$1,036.55	\$4,574.58	\$3,190.48	\$61,683.26	\$68,349.78	\$6,698.76	\$32.24

Tisdale System—Net Profit.....

\$6,666.52

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From January 1 to December 31, 1941

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss	\$ \$ 264.79 123.58
Aberdeen	\$ 40.58	\$ 630.08	\$ 2,816.09	\$ 3,080.88	\$ 2,816.09	\$ 2,443.82	\$ 244.82	\$ 244.82
Allan	49.22	404.60 5,838.91	2,567.40	6,247.23 3,156.29	408.32 408.32
Blaine Lake	66.30	1,175.09 87.71	3,244.00	1,257.77	981.65	276.12 276.12
Borden	26.16	510.98 2.64	52.73	497.69	495.05	2.64 2.64
Bounty	13.17	391.75 78.45	230.86	1,358.50	1,280.05	78.45 78.45
Belbeck 15.23 230.86 1,866.99	193.80	1,804.47	1,435.99	58.52 58.52
Bradwell	20.22	356.64 182.38	1,233.15	6,218.46	5,730.67	487.79 487.79
Broderick	4.02 1,233.15 487.23	179.00	961.20	934.97	26.23 26.23
Bruno	53.63 1,95.42 1,95.42	4.28	409.89	1,860.30	1,664.88 1,664.88
Carmel	3.51 1,45.51 1,45.51	1,429.22	4,250.54	4,313.69	63.15 63.15
Caron	1,446.13 538.47 538.47	49.29	204.16	2,464.10	2,609.61 2,609.61
Central Butte	3,708.03	35.12 14.31	35.12	1,029.76	4,103.88	3,565.41 3,565.41
Colonsay	2,224.82	33.53 14.31	33.53	83.13	602.25	587.94 587.94
Conquest	3,040.59 294.78 294.78 83.22	1,000.54	6,288.53	5,993.75 5,993.75
Crystal Beach	519.12 21.50 21.50 51.11	479.13	4,737.62	4,784.66 4,784.66
Cudworth	5,154.16	50.61 161.32	50.61	265.12	2,657.62	4,898.94 4,898.94
Dalmeny	1,223.65	21.85 42.00	21.85	221.68	1,467.18	1,437.44 1,437.44
Delisle	4,746.28	51.50 235.69	51.50	989.31	5,787.09	5,551.40 5,551.40
Drake	1,409.05	21.62 9.71	21.62	218.99	1,649.66	1,639.95 1,639.95
Duck Lake	4,115.91	108.91 264.60	108.91	824.44	5,049.26	4,784.66 4,784.66
Dundurn	4,190.07	68.42 308.38	68.42	479.13	4,737.62	4,784.66 4,784.66
Duval	1,668.61	45.71 208.38	45.71	265.12	1,979.44	1,937.44 1,937.44
Edenburg	74.16 183.54 183.54	74.16	51.11	1,252.7	98.55 98.55
Elbow	2,336.06	37.77 183.54	2,336.06	446.74	2,820.57	2,728.96 2,728.96
Elstow	741.60	17.42 208.38	741.60	170.13	929.15	868.20 868.20
Eyebrown	2,113.58	32.68 306.75	2,113.58	519.47	2,665.73	2,457.35 2,457.35
Glenaside	1,075.33	22.57 306.75	1,075.33	153.11	1,251.01	1,282.91 1,282.91
Govan	5,265.40	98.07 308.88	5,265.40	962.76	6,326.23	6,142.69 6,142.69
Hague	2,150.66	306.75 308.88	2,150.66	306.75	2,488.92	2,519.80 2,519.80

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Hanley	5,005.84	1,034.02	5,814.37
Harris	52.59	38.35	6,092.45
Hawarden	2,373.14	34.29	2,800.00
Hepburn	2,373.14	2,002.34	2,918.49
Humboldt	32,037.38	387.85	2,776.30
Imperial	5,191.24	63.98	2,321.75
Keeeler	1,001.17	13.64	2,853.61
Kenaston	2,632.70	16.66	31.86
Lard	1,891.10	27.01	2,994.50
Langham	2,966.42	73.73	204.69
Langan	4,968.76	123.16	2,286.71
Laura	1,223.65	15.22	6,052.02
Lawson	1,112.41	4.28	1,288.61
Leask	3,819.27	59.79	1,148.30
Lockwood	1,075.33	17.75	3,044.18
Loeburn	2,002.34	30.20	3,070.83
Manitou Beach	3,896.35	47.78	2,921.05
Marcellin	2,410.22	8.39	2,199.55
Marquis	1,149.49	1.95	11.50
Mawer	556.20	4.89	3,265.28
Midden	3,819.27	41.36	3,460.81
Mortlach	2,224.82	39.74	195.53
Nokomis	5,191.24	185.08	400.13
Outlook	7,453.14	139.12	5,126.71
Parkside	1,876.93	46.72	1,411.15
Prud'homme	1,891.10	29.79	1,310.46
Punnichy	3,374.31	45.56	2,918.83
Quinton	1,075.33	15.17	4,332.35
Radisson	5,042.92	70.07	4,438.82
Raymore	3,337.23	56.96	116.47
Riverhurst	3,114.75	34.48	30.91
Rosther	9,974.60	205.14	2,237.18
Semans	4,301.32	73.48	2,327.43
Shelbrook	7,416.06	89.62	5,431.78
Simpson	3,114.75	49.20	4,480.86
Sovereign	2,336.06	37.64	5,815.80
Strasbourg	4,672.12	68.60	322.72
Strongfield	1,280.73	27.71	1,622.52
Tessier	1,705.69	25.31	80.88
			13.55
			950.92
			322.72
			162.52
			136.59
			295.45
			288.34
			256.93
			324.57
			151.44
			141.34
			232.13
			53.41
			29.66
			1,992.27

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From January 1 to December 31, 1941—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Tugaske	2,261.90	21.39	427.78	2,711.07	2,634.00	77.07
Tuxford	1,631.53	12.78	384.15	2,028.46	1,909.06	119.40
Vanscoy	1,260.73	25.88	151.06	1,437.67	1,466.62	28.95
Viscount	3,930.51	63.30	442.75	4,436.56	4,338.00	98.56
Vonda	2,484.38	34.82	839.54	3,358.74	2,895.74	463.00
Walaw	5,524.96	59.53	818.90	6,403.39	6,436.41	33.02
Waldheim	2,224.82	20.53	484.35	2,729.70	2,583.24	146.46
Warnan	1,001.17	11.63	114.76	1,127.56	1,176.65	49.09
Watrous	20,839.13	330.16	2,611.23	23,780.52	24,247.35	466.83
Young	5,376.64	56.33	684.85	6,117.82	6,243.20	125.38
Zealandia	1,816.93	31.96	340.36	2,189.25	2,112.95	76.30
Rural Distribution and Sundry Accounts	99,449.36	1,485.06	100,934.42	115,707.46	14,773.04
	\$370,803.00	\$4,031.58	\$46,144.06	\$404.67	\$421,383.31	\$431,340.57	\$20,360.32	\$10,403.06

Saskatoon-Moose Jaw System—Net Profit..... \$9,957.26

OPERATING ACCOUNT—SALTCOATS SYSTEM—From January 1 to December 31, 1941

Generation Transmission and Distribution Costs		Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
\$ 3,481.23	\$ 45.16	\$ 586.80	\$ 4,113.19	\$ 4,267.20	\$ 154.01		
1,614.30	31.75	299.23	1,945.28	1,978.90	33.62		
5,386.94	77.55	673.02	6,137.51	6,602.78	465.27		
\$10,482.47	\$154.46	\$1,559.05	\$12,195.98	\$12,848.88	\$652.90		

SALTCASTS SYSTEM—NET PROFIT

CARRYING ACCOUNT	BALANCE	DEBIT	CREDIT	BALANCE
Denzil	\$ 2,302.09	\$ 21.82	\$ 305.37	\$ 2,639.28
Lusseland	6,059.97	63.64	1,523.91	7,647.52
Primate	940.34	27.20	201.45	1,168.99
Salvador	1,944.53	43.61	494.93	832.73
Macklin System Rural Distribution	362.21	103.67	2,238.07
			465.88	1,722.78
			321.20	321.20
		
			\$14,194.74	\$10,286.04
	\$11,609.14	\$156.27	\$2,429.33	\$3,908.70

Macklin System—Net Loss

OPERATING ACCOUNT—MOSSBANK SYSTEM—From January 1 to December 31, 1941						
Congress	\$ 577.56	\$ 10.09	\$ 137.64	\$ 725.29	\$ 823.30	\$ 98.01
Mossbank	5,509.30	80.96	1,014.83	6,605.09	7,856.35	1,251.26
Vantage	622.16	.63	211.85	833.64	885.95	52.31
	\$ 6,708.02	\$ 91.68	\$ 1,364.32	\$ 8,164.02	\$ 9,565.60	\$ 1,401.58
						\$1,401.58
						Mossbank System—Net Profit.....

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OPERATING ACCOUNT—QU'APPELLE SYSTEM—From January 1 to December 31, 1941

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Kendal	\$ 1,059.69	\$ 12.95	\$ 155.74	\$ 1,208.38	\$ 811.55		\$ 396.83
Montmartre	3,679.74	29.13	404.13	4,113.00	2,871.43		1,241.57
Odessa	2,066.53	19.64	245.48	2,331.65	1,612.43		719.22
Vibank	2,316.13	20.81	506.14	2,843.08	1,807.18		1,035.90
Qu'Appelle System Rural Distribution	74.33	.05	27.84	102.22	57.80		44.42
	\$9,176.42	\$ 82.58	\$1,339.33	\$10,598.33	\$7,160.39		\$3,437.94

Qu'Appelle System—Net Loss \$3,437.94

OPERATING ACCOUNT—REGINA BEACH SYSTEM—From January 1 to December 31, 1941

Lumsden Beach	\$ 185.03	\$.61	\$ 97.68	\$ 283.32	\$ 220.90	\$	\$ 62.42
Regina Beach	4,010.28	60.27	869.57	4,940.12	4,792.49	\$ 8.39	147.63
Rural Distribution	58.27	2.64	60.91	69.30	

Regina Beach System—Net Loss \$201.66

OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM—From January 1 to December 31, 1941

Battleford and Rural	\$ 7,722.19	\$ 15.00	\$ 519.00	\$ 8,256.19	\$ 8,972.50	\$ 716.31	
Mental Hospital and Rural	9,123.77	1.35	871.82	9,996.94	10,599.70	602.76	
North Battleford Airfield	16,450.11	16,450.11	16,450.11	

North Battleford System—Net Profit \$1,319.07

THE SASKATCHEWAN POWER COMMISSION

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL
INSPECTION AND LICENSING ACT**

From January 1 to December 31, 1941

RECEIPTS

Appropriation 1940-41	\$ 8,666.72
Appropriation 1941-42	17,333.28
	\$26,000.00
Add Balance from December 31, 1940.....	3,991.82
	<u><u>\$ 29,991.82</u></u>
	<u><u>\$ 29,991.82</u></u>

DISBURSEMENTS

Travelling Expenses	\$ 4,888.83
Printing, Stationery and Supplies.....	2,016.17
Telephones	152.90
Salaries	19,620.42
Miscellaneous Expenses	594.68
Guarantee Bonds	23.22
Telegrams	1.00
Postage Stamps	515.67
Audit Fees	100.00
Rental of Office Space.....	600.00
Advance Account (to be recouped).....	450.00
Freight and Express.....	19.46
Office Equipment	501.68
	<u><u>\$ 29,484.03</u></u>
Royal Bank of Canada.....	507.79
	<u><u>\$ 29,991.82</u></u>

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR ADMINISTRATION EXPENSES**

From January 1 to December 31, 1941

RECEIPTS

Appropriation 1940-41	\$ 6,000.00
Appropriation 1941-42	12,000.00
	<u>\$18,000.00</u>
Less Balance from December 31, 1940.....	2,417.25
	<u>\$ 15,582.75</u>
Commission on Education Tax Collections.....	2,013.00
	<u>\$ 17,595.75</u>

DISBURSEMENTS

Advertising	\$ 20.00
Postage Stamps	4,129.74
Miscellaneous Expenses	1,255.61
Salaries	53,626.03
Printing, Stationery and Supplies.....	4,733.53
Telephones	1,618.19
Travelling Expenses	3,804.98
Telegrams	62.96
Express Charges	88.96
Guarantee Bonds	116.62
Advances (to be recouped).....	236.62
Office Equipment	1,259.52
Rental of Office Space.....	3,165.00
Audit Fees	200.00
	<u>\$74,317.76</u>
Royal Bank of Canada.....	432.01
	<u>\$ 73,885.75</u>

**LESS REIMBURSEMENT FROM CAPITAL AND OPERATING
ACCOUNTS:**

Capital—Engineering and Superintendence 1941 Construction	\$ 7,000.00
Operation—Administration Charge in connection with operation of plants.....	49,290.00
	<u>56,290.00</u>
	<u>\$ 17,595.75</u>

**STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF
THE ELECTRICAL INSPECTION AND LICENSING ACT
PART III OF THE POWER COMMISSION ACT
AND ITEMS IN SUSPENSE**

From January 1 to December 31, 1941

RECEIPTS

Electrical Code Books	\$ 80.25
Supply House Licences	225.00
Journeymen's Licences	200.00
Contractors' Licences	411.00
Limited Licences	393.00
Miscellaneous Revenue	2.07
Receipt Stamps—Inspection Fees	19,123.37
Electricians' Licences	41.00
Construction Permits	66.00
Service Fees	2,408.01
Examination Fees	192.00
Interest	1,176.47
	<hr/>
Suspense Account (Including Bank Interest on Consumers' Deposits at January 1, 1941)	\$87,144.15
<i>Less Merchandise Account</i>	1,112.02
	<hr/>
	86,032.13
	<hr/>
	\$110,350.30

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER:

Electrical Code Books	\$ 80.25
Supply House Licences	225.00
Journeymen's Licences	200.00
Contractors' Licences	411.00
Limited Licences	393.00
Miscellaneous Revenue	2.07
Receipt Stamps—Inspection Fees	19,123.37
Electricians' Licences	41.00
Construction Permits	66.00
Service Fees	2,340.01
Examination Fees	192.00
	<hr/>
City of Regina—Exhibition Fees.....	\$ 23,073.70
Interest Paid on Consumers' Deposits.....	68.00
Capital Account Advances	930.96
Cash in Royal Bank of Canada.....	18,000.00
	<hr/>
	68,277.64
	<hr/>
	\$110,350.30

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SASKATCHEWAN POWER COMMISSION
ANNUAL REPORT OF THE
SASKATCHEWAN POWER COMMISSION
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DATE DUE SLIP

